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PRELIMINARY DRAFT 12/22/71

INTERNATIONAL BANK FOR RECONSTRUCTION AND DEVELOPMENT

OPERATIONS EVALUATION REPORT: ELECTRIC POWER

(in three books)

BOOK III

Chapters 13 - 19

Programming & Budgeting Department  
Operations Evaluation Division

INTERNATIONAL BANK FOR  
RECONSTRUCTION AND DEVELOPMENT

INTERNATIONAL DEVELOPMENT  
ASSOCIATION

INTERNATIONAL FINANCE  
CORPORATION

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PART III

THE IBRD IN ELECTRIC POWER



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