



# Implications of behavioral economics for public utility policies

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*Policy Research Talk*

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World Bank

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# Public utility policy concerns



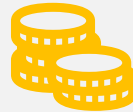
## **Cost-recovery –**

How much to charge for the service vs. for connection to cover investment and operating cost?



## **Expanding access –**

Is willingness-to-pay high enough to justify expansion? If not, how much of a subsidy is required?



## **Affordability for the poor –**

How should the “social tariff” be set? What are the welfare and distributional impacts of (e.g., energy) subsidy reform.



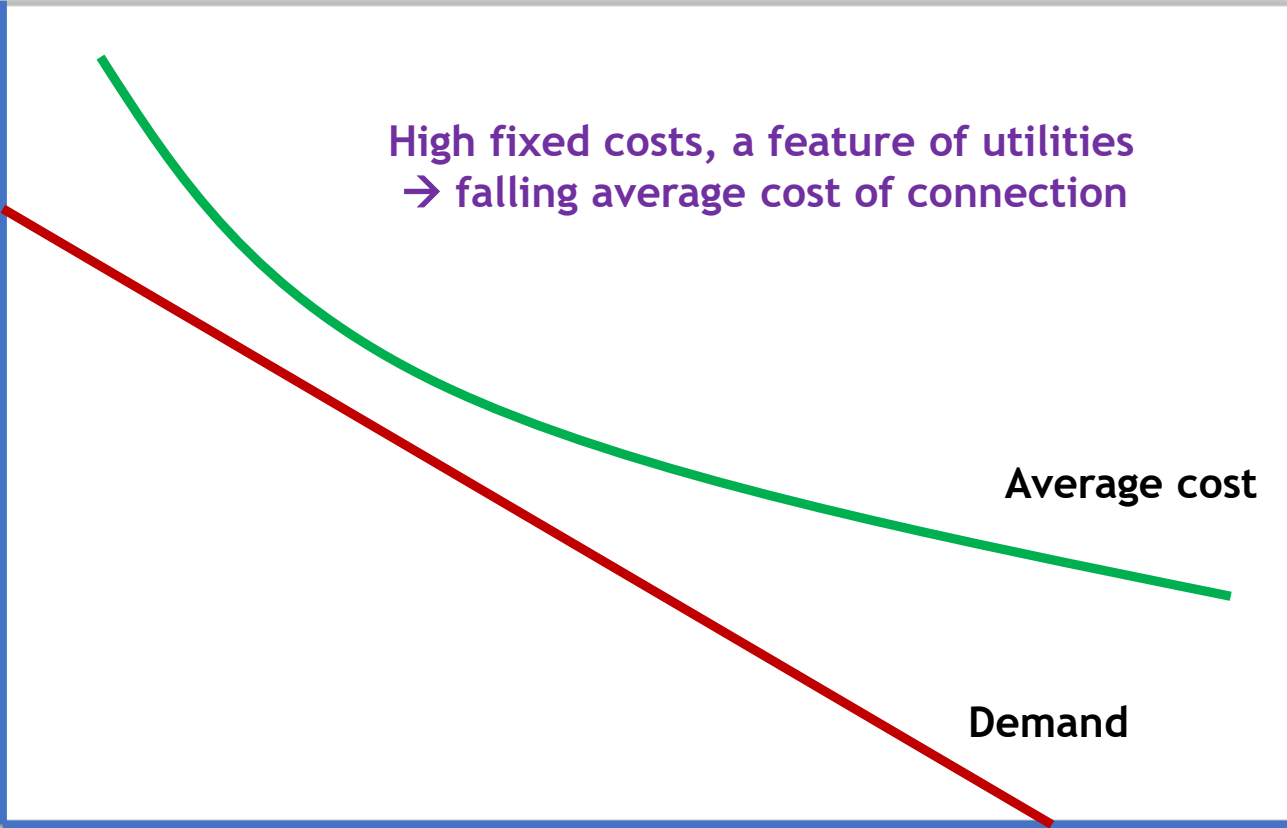
## **Conservation/efficiency goals –**

How do consumers respond to conservation incentives (e.g., peak-load pricing)? Role of usage information?

How does neoclassical  
economics approach  
these policy questions?

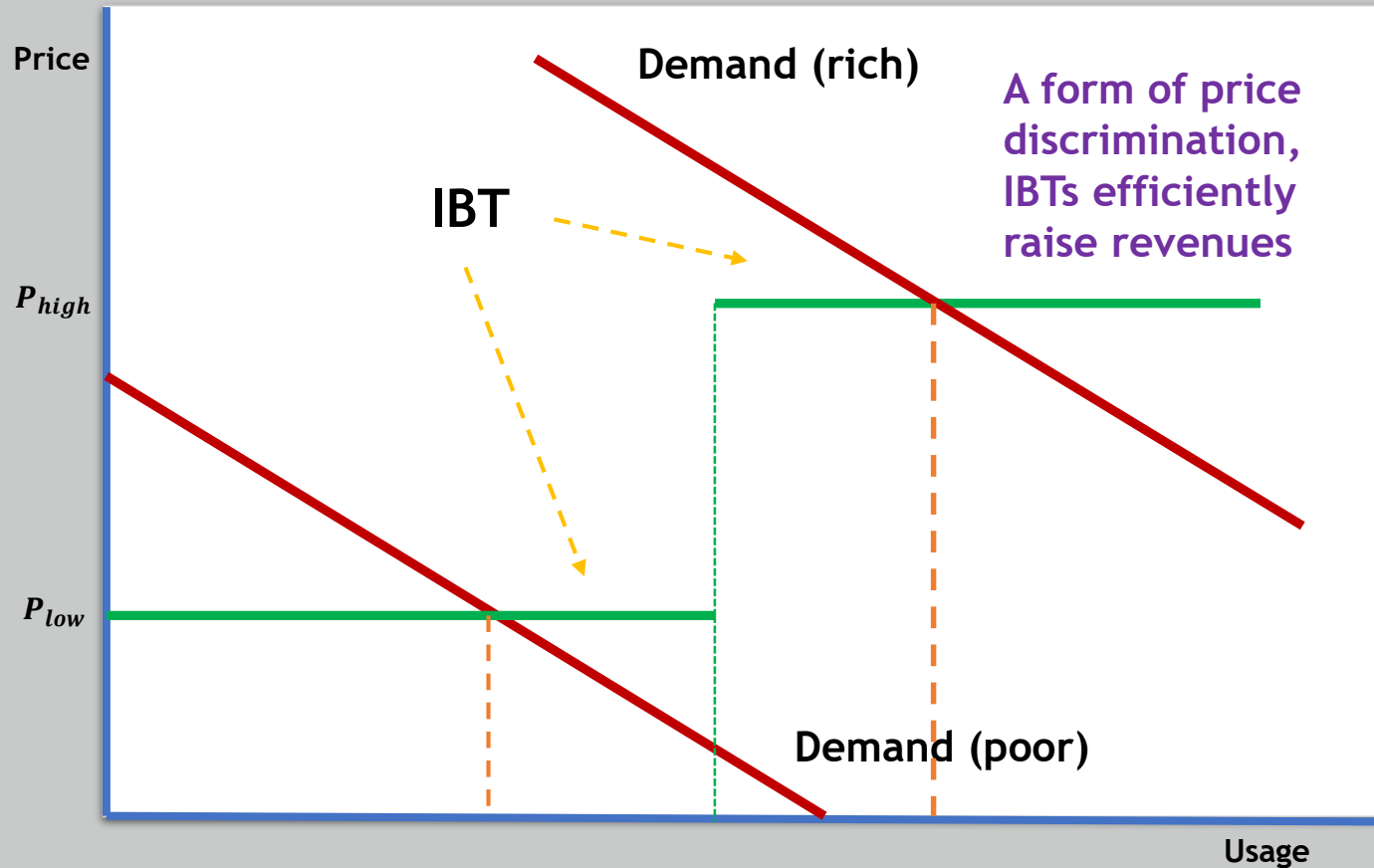
The “toolkit” ...

Willingness-to-pay (WTP) to connect



# 1. extensive margin

e.g. Lee et al. (2020)



## 2. intensive margin

e.g. McRae (2015)

# What is behavioral economics about?

- ***Inattention***

- ✓ • to true prices
  - to true ability (overconfidence)
  - to the future (hyperbolic discounting)
- ✓ • to future circumstances by anchoring on present circumstances (projection bias)

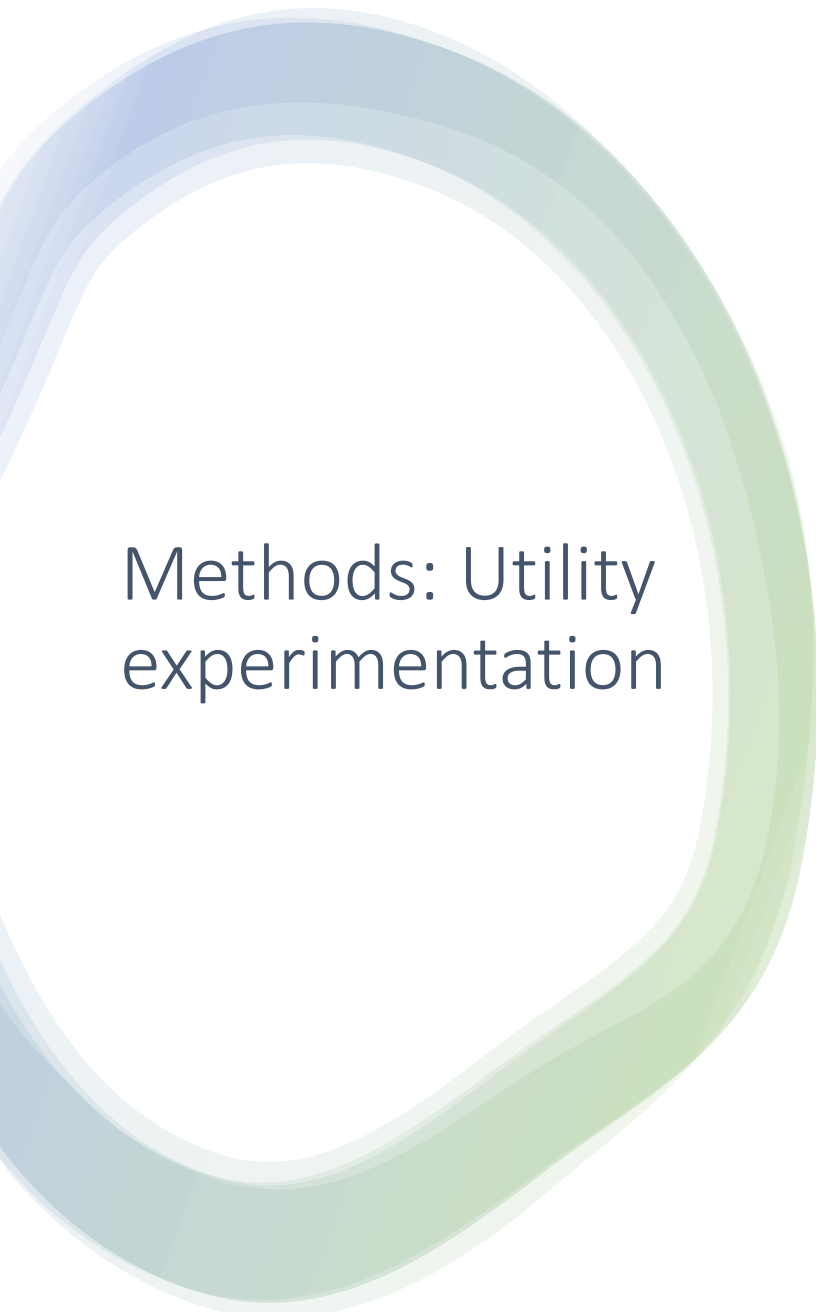
and so on (Xabaix 2019)

- Nudges (Thaler and Sunstein, 2018)

- e.g., changing default option, social heuristics
- normative program – ‘improve’ decision-making
  - eMBeD at the WB
- but nudges are often not costless → CBA



Can we apply the insights of behavioral economics to utility policy questions?



# Methods: Utility experimentation

- Why experiments?
  - Fixed customer base (intensive margin)
  - Homogeneous good
  - Metered consumption
- Early examples in US – Aigner (1984)
  - Time-of-Use (peak-load) electricity pricing
  - Do consumer gains outweigh cost of metering?
- Real time pricing (RTP) – Allcott (2011)
- Allcott and Mullainathan (2009)
  - RCTs for energy pricing/efficiency
  - **behavioral** interventions




## Two utility experiments in Vietnam

- **Electricity:** What is the value of usage information when consumers are inattentive?

*Do, Jacoby and Li (2020) Informing Inattentive Agents: Evidence from a Residential Electricity Experiment, work in progress*

- **Piped water:** How should new utility services be priced when consumers unwittingly form habits.

*Do and Jacoby (2020) Optimal Utility Pricing when Consumers Form Habits : The Case of Piped Water in Vietnam, WPS 9207*



# The electricity experiment

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# Inattention and increasing block tariffs

- IBTs for both water and electricity are ubiquitous (Komives et al 2005)
- IBTs help utility recover costs – a form of progressive taxation. But...
- IBTs create a welfare distortion when consumers face future demand uncertainty → marginal price is uncertain
- Welfare distortion of IBTs compounded when consumers are inattentive to usage → further misinformed about marginal price
- Scope for welfare-improving provision of usage information
- Can these welfare gains be quantified?

# Research setting

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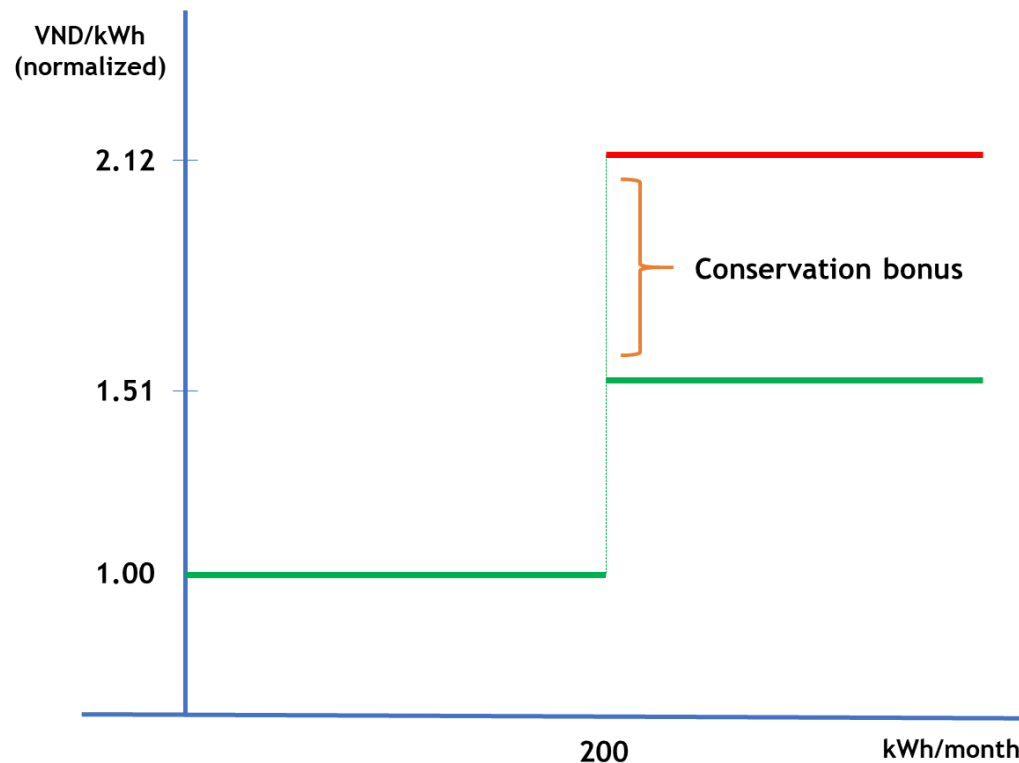
- Urban Vietnam
  - Fast growing residential power demand driven by AC
  - Digital metering → can provide real-time usage info
  - Bill payment default rare



**Residential AC unit in Vinh Phuc**

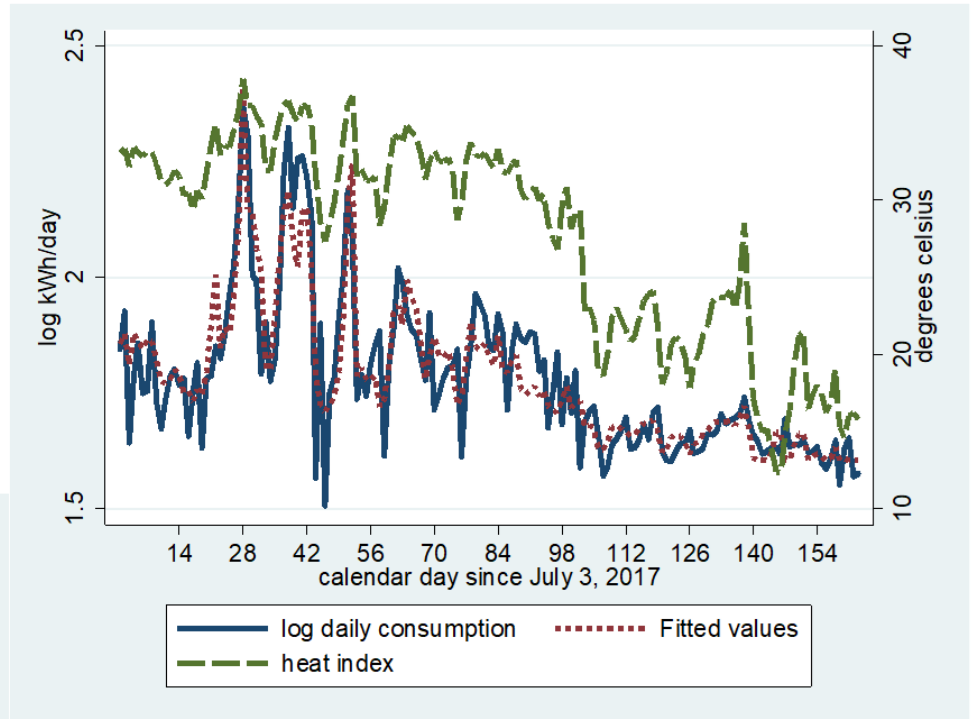
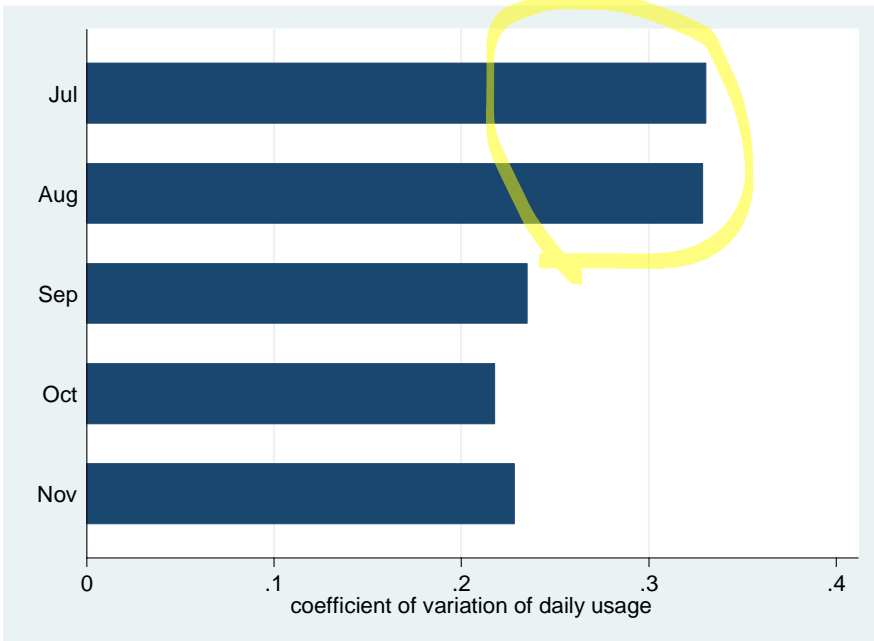
# Experiment

- ~1300 electricity customers (AC owners) in Vinh Phuc
- Intervention
  - conservation bonus vs. baseline IBT
  - cross-randomized with fortnightly text messages providing usage info
- Five months of daily consumption data, including hot/cool months



# Role of air conditioning

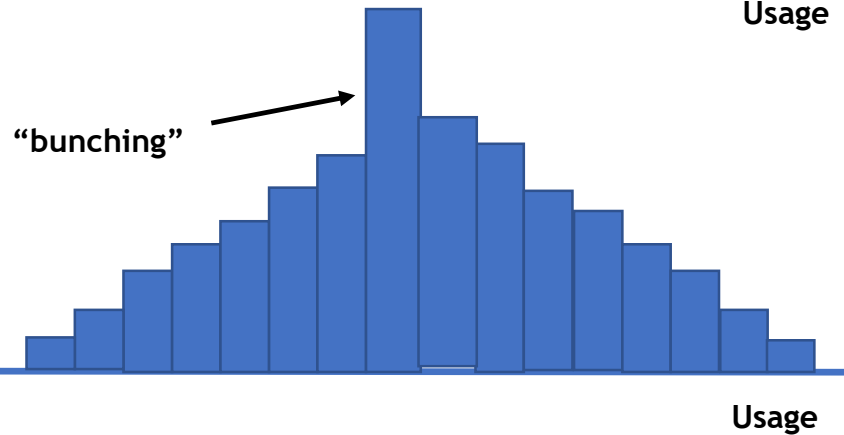
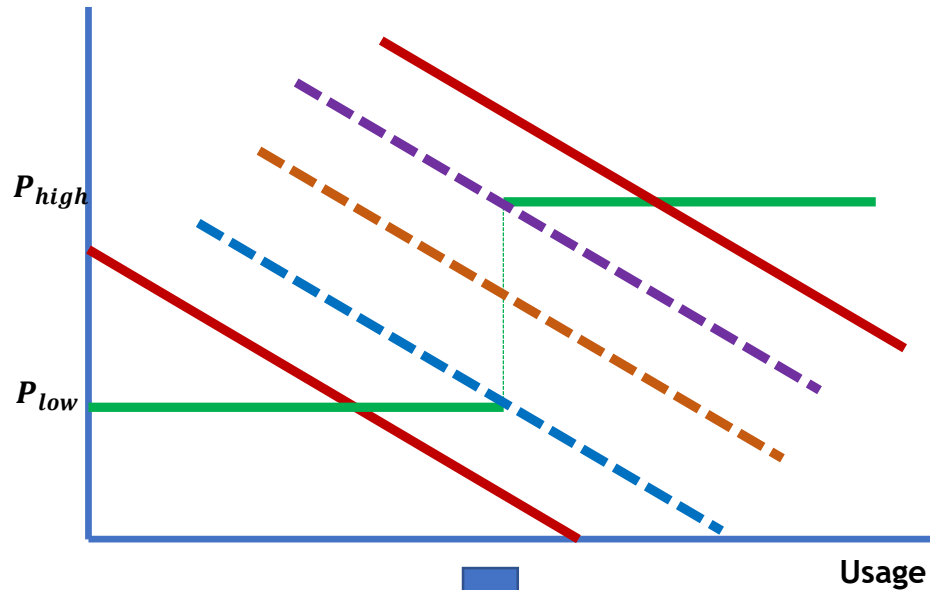
- 80% of day-to-day variation in usage due to heat index
- Demand uncertainty within billing cycle



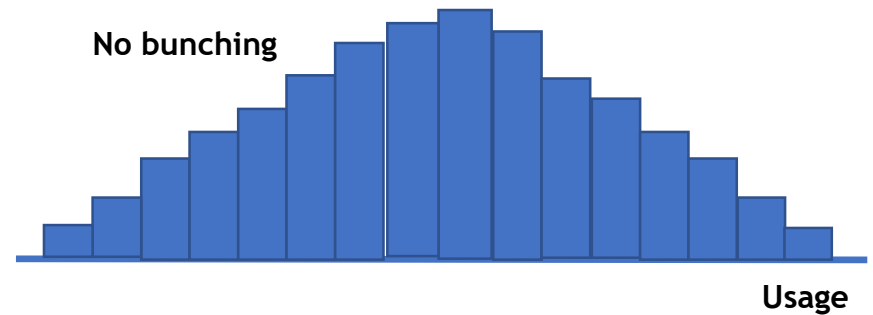
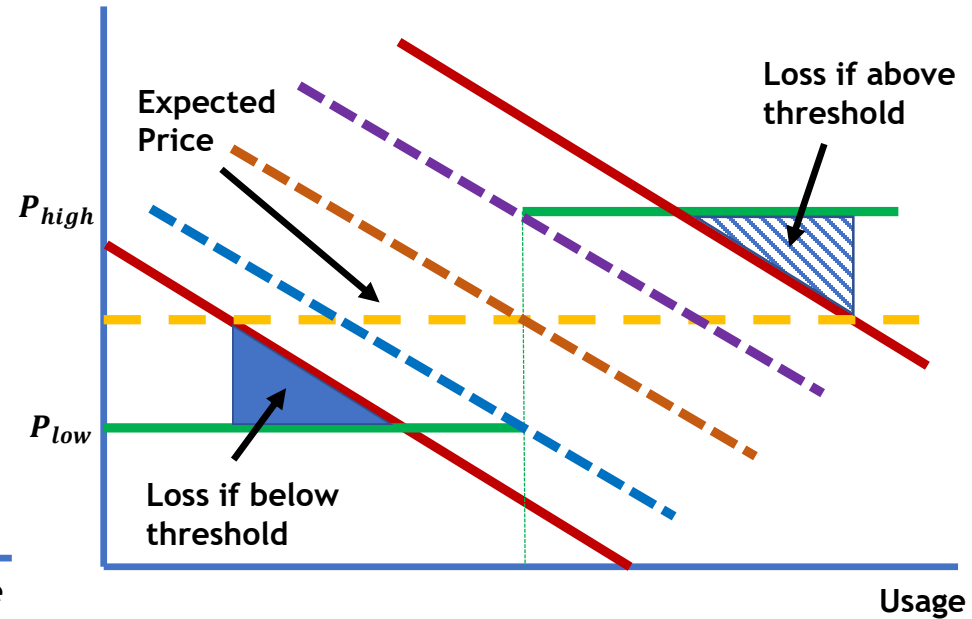


# Why is demand uncertainty important?

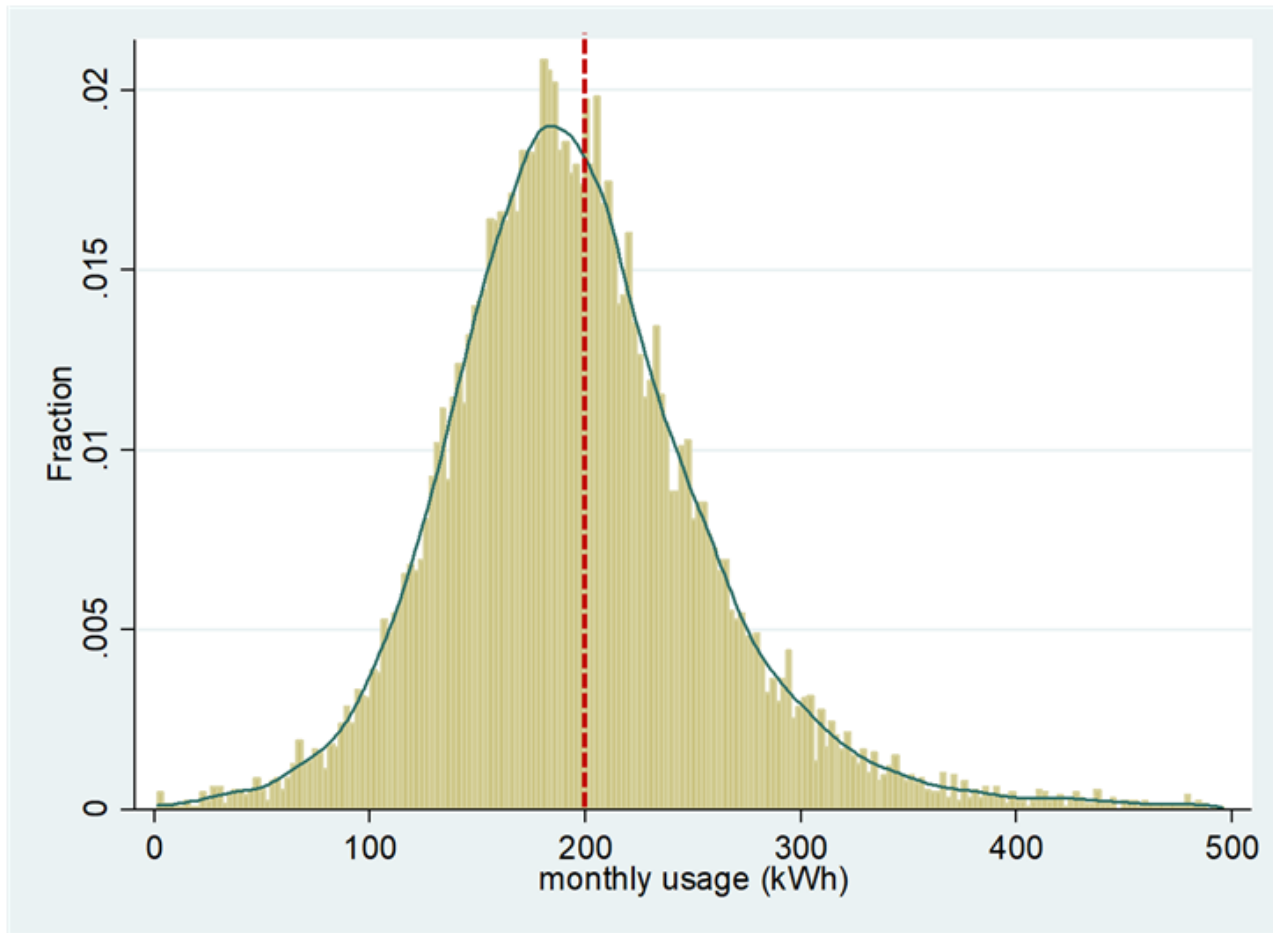
## Certain demand



## Uncertain demand



No bunching → uncertainty is important



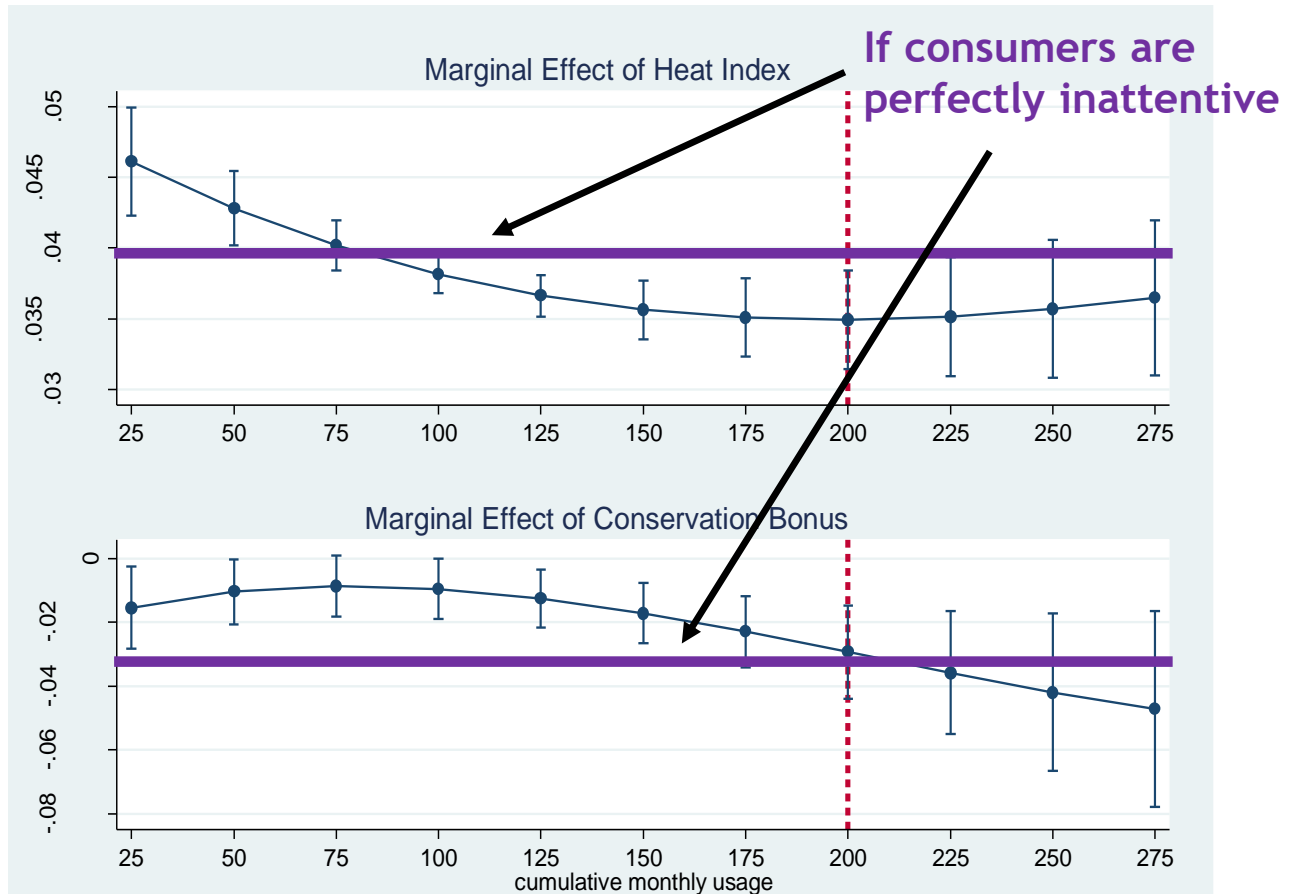
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# Are electricity consumers attentive to usage?

- As cumulative usage for the billing month  $\rightarrow$  200 kWh threshold
  - Daily usage response (+) to higher heat index **attenuated**
  - Daily usage response (-) to conservation bonus **increases**

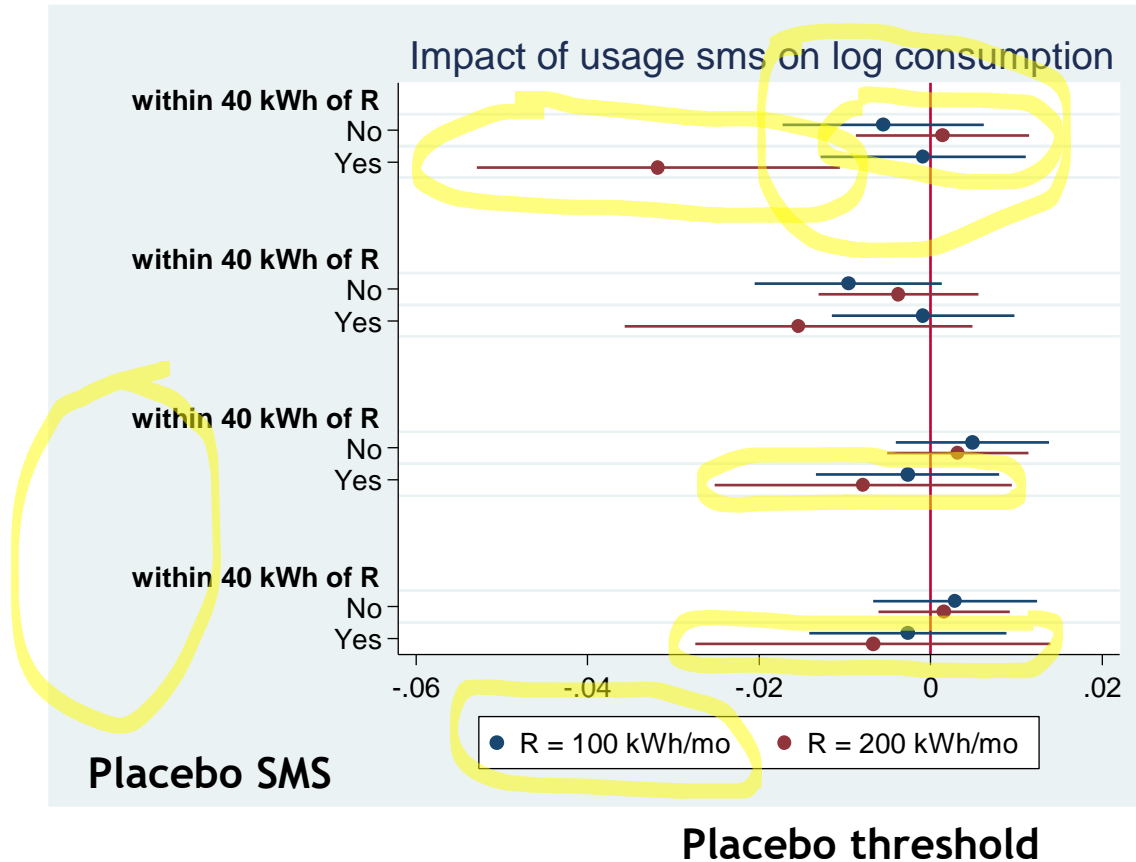
- Conclusion: Some attentiveness – how much? Need a **quantitative** model



# Do consumers respond to real-time usage info?

Usage text (SMS) reduces consumption by 3% on day after it is received, but only when close to 200 kWh usage threshold

- SMS increases attention (for a day)
- What is \$ benefit?



# Identifying inattention

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- **Perceived** usage (the behavioral part)
  - a weighted average of actual usage and “default” (heuristic) usage
  - default: cumulative usage  $\propto$  billing day
  - SMS: increases attention-weight
- Estimating attention-weight
  - expected price varies over billing cycle with perceived usage
  - quantitative model relates daily cons. to expected price **each day** of billing cycle

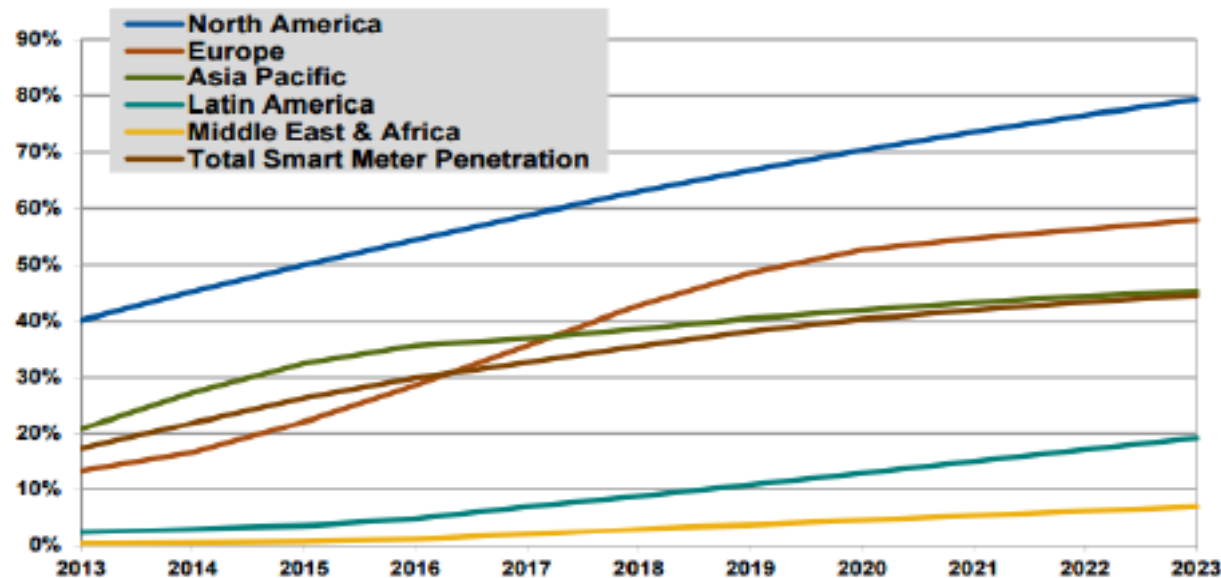


# Benefits of usage info

- Estimated attention weight = **0.6** << **1.0**
- Value of electricity – actual expenditures (preliminary):
  - imperfect attention (actual) = **USD 7.0 /month**
  - perfect attention (counterfactual) = **USD 7.1 /month**
- Benefit of attentiveness = **7.1 - 7.0 = USD 0.1 /month**
- In summary
  - IBTs create distortions, partly due to inattention
  - Cost of inattention appears to be small =>
  - Welfare gains from providing usage info also small
  - TBD: estimate how much SMS increases attention weight

# Looking forward – research opportunities

- New metering technologies
  - Pre-paid (Jack and Smith 2020) – reduce default
  - Smart-Grid and RTP (Jesoe & Rapson 2014; Ito et al. 2018)

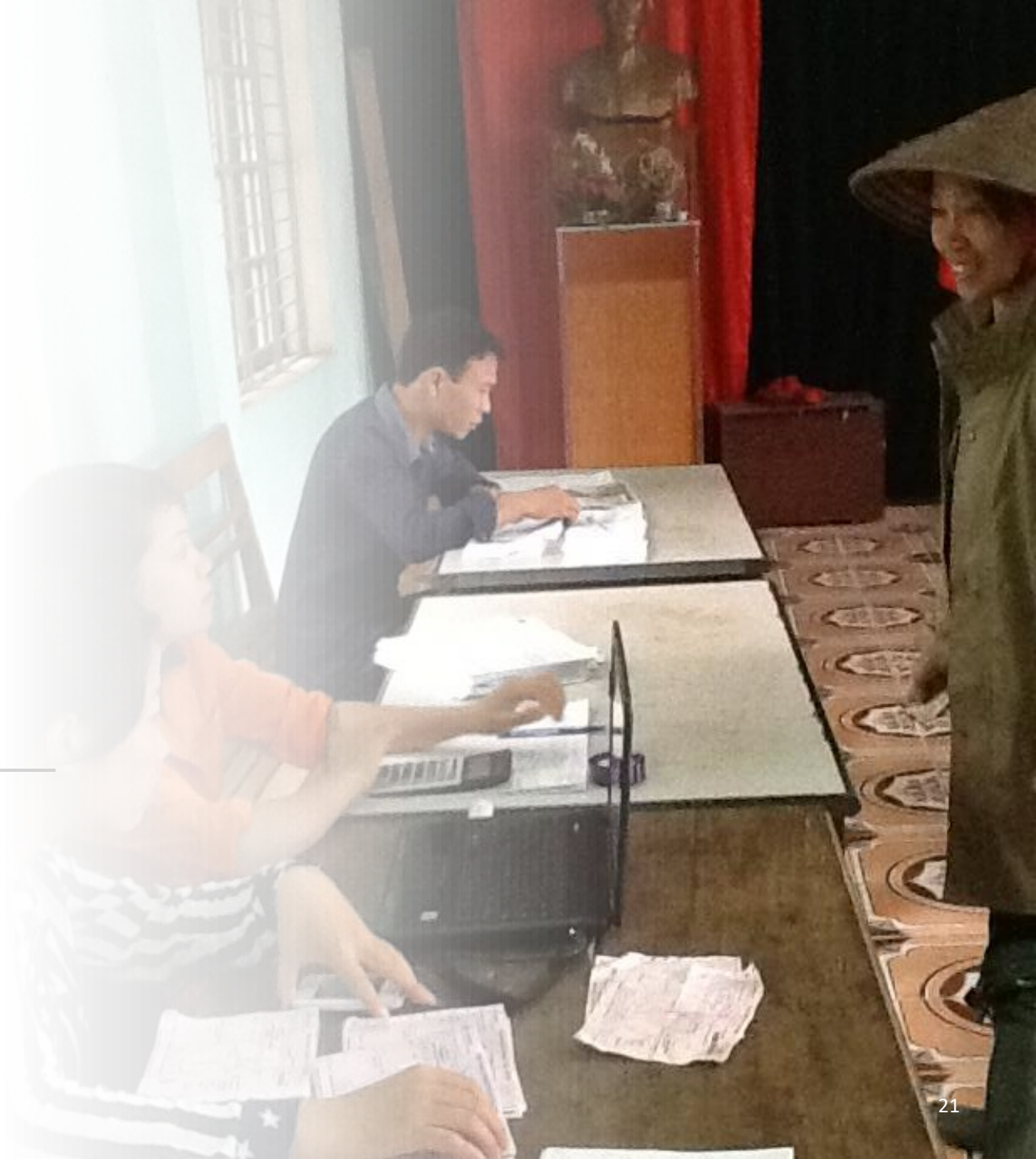


Smart meter penetration by region (Uribe-Pérez et al 2016)



# The water pricing experiment

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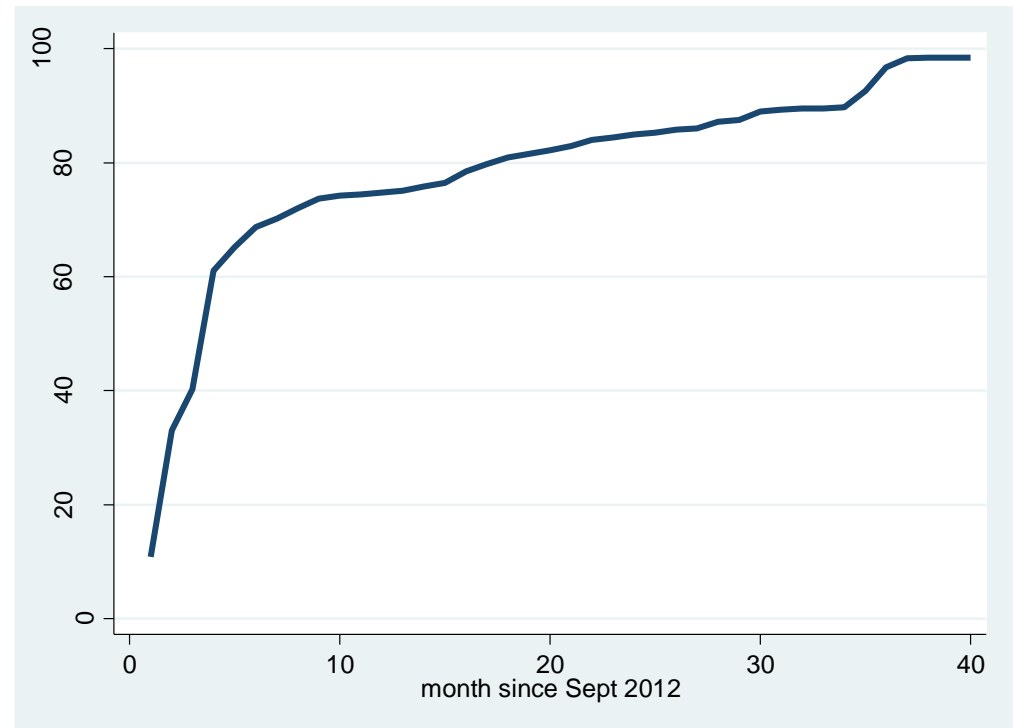
# Big Picture: Access & cost recovery

- Provide utility services if  $WTP > \text{cost of connection}$
- Optimal two-part tariff (Auerbach & Pellechio 1978)
  - price  $>$  marginal cost  $\rightarrow$  use proceeds to
  - reduce connection fee  $\rightarrow$  increase take-up of poor (low WTP)
- What if preferences are not fixed? i.e., habit formation
- **Which** WTP to use? Before or after habits are formed?

## Research setting

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- Relatively prosperous rural commune in the Red River delta of Vietnam
- Prior to piped water, rainwater collected in tanks for drinking, cooking, and showers
- Piped water →
  - higher pressure (e.g., for showers)
  - convenience (no collecting/pumping)
  - But has not fully displaced rainwater
- Private water utility
  - Subject to govt. rate regulation
  - Provided cost info

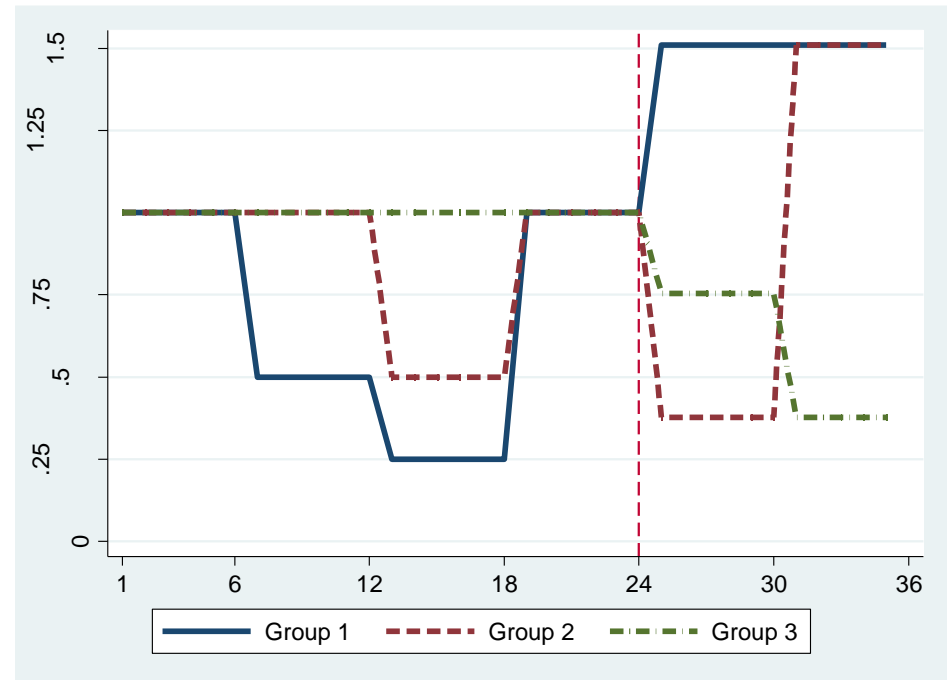


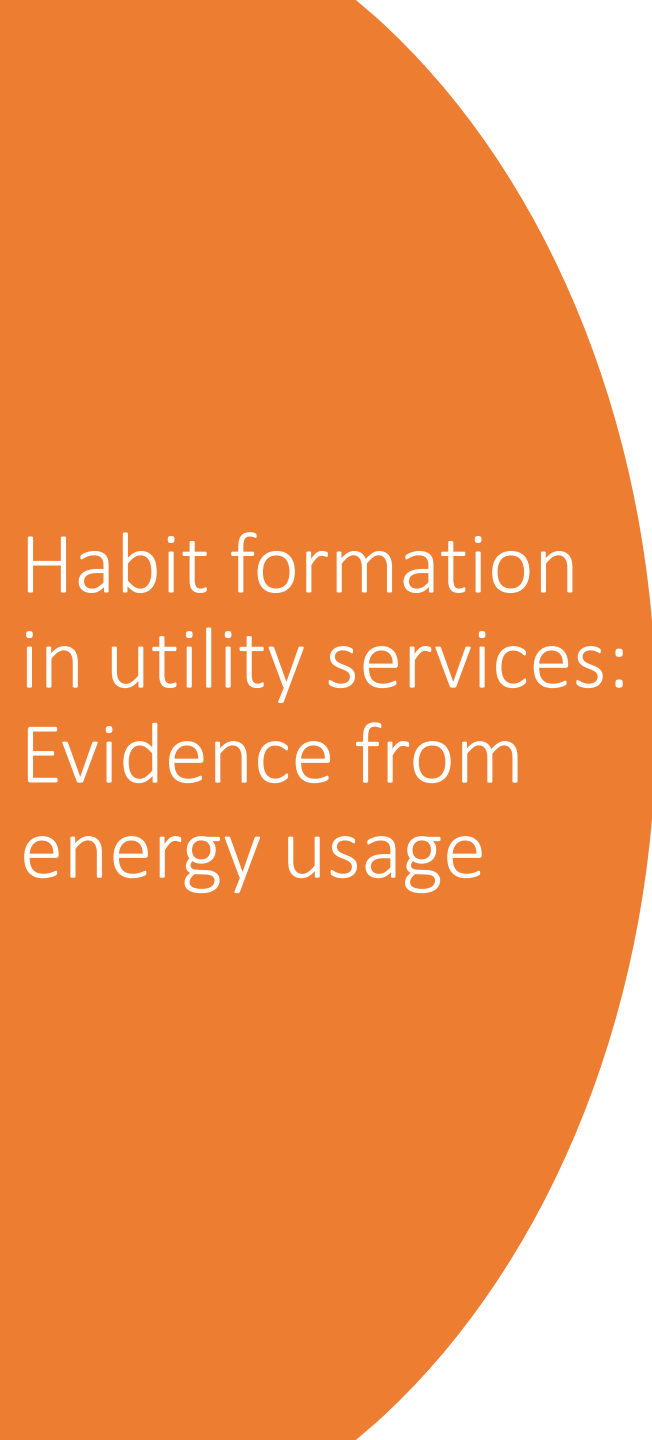
**A recent introduction: Median household connected 37 months prior to experiment**



# Experiment and data

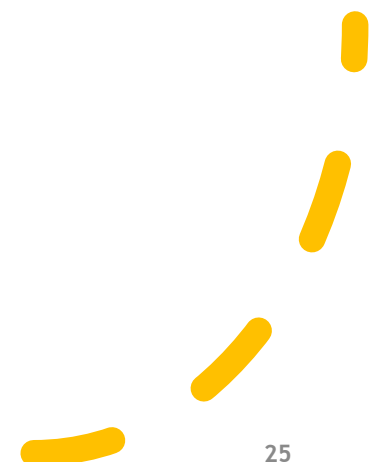
- About 1500 water customers were followed for 3 years
- Intervention: 29 mos of alternating price discounts for 3 randomized groups
- Price information campaign to inform participants of discounts
- Monthly metered consumption data





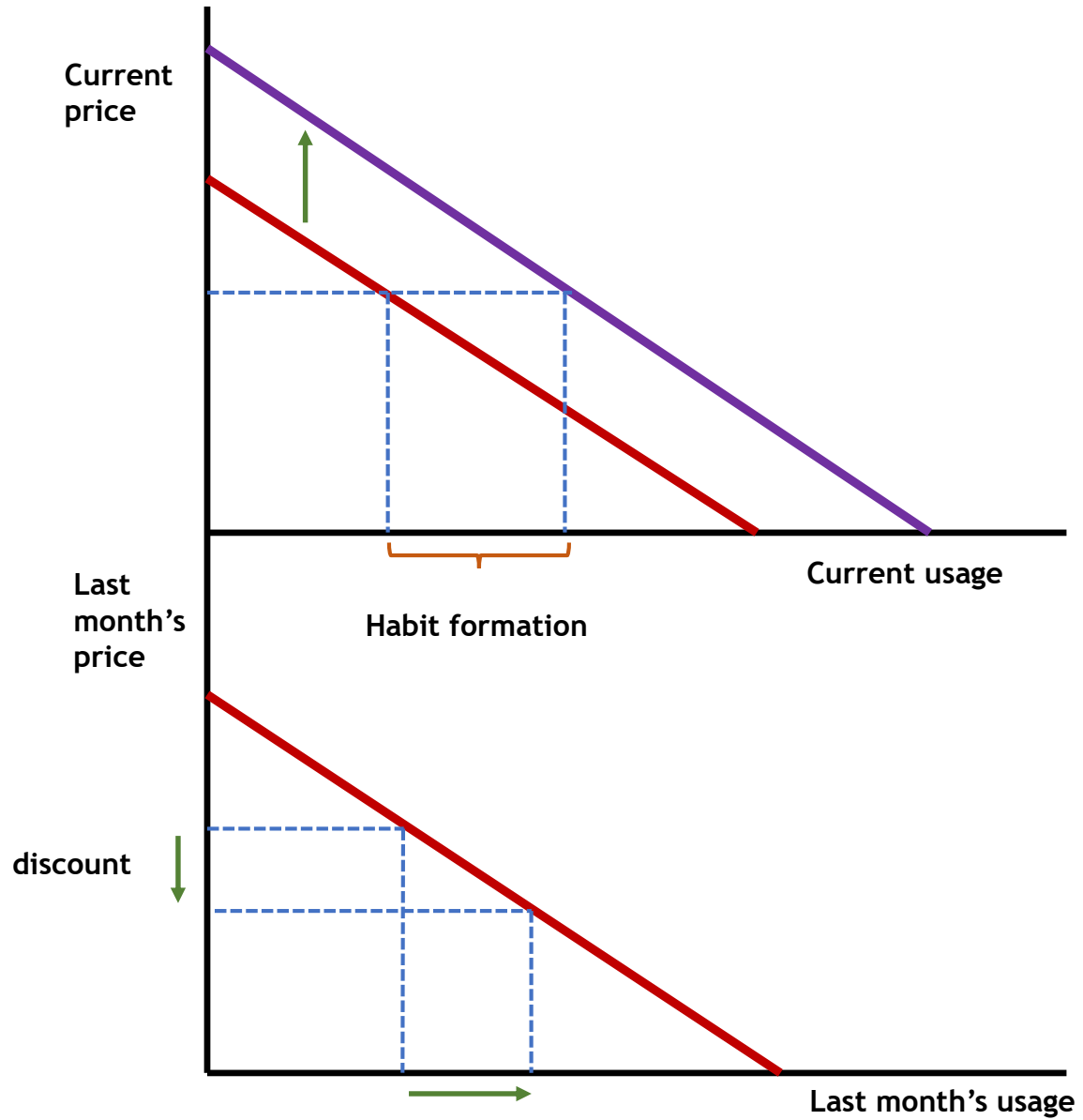
# Habit formation in utility services: Evidence from energy usage

- Persistent responses to price changes/conservation programs
  - Jesoe and Rapson (2014), Allcott and Rogers (2014) - USA
  - Ito et al. (2018) - Japan
  - Ito and Zhang (2020) - China
  - Costa and Gerard (2018) – Brazil



# Do piped water customers form habits?

Price	log monthly usage
Current mo.	-0.0420 (0.0187)
Past (3 mo. ave)	-0.0480 (0.0202)
Observations	42,398
R-squared	0.666

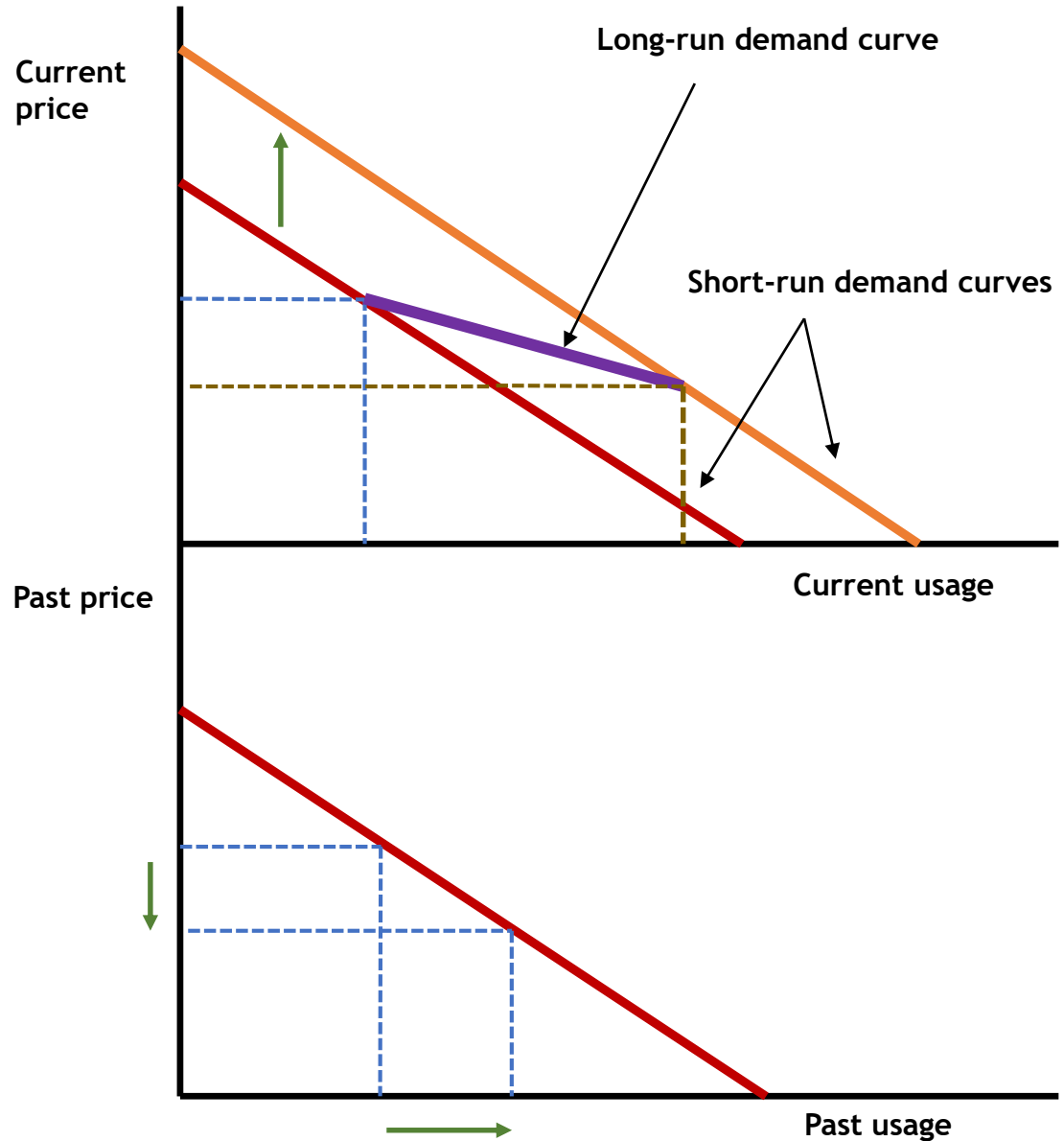


# Are consumers aware of habit formation?

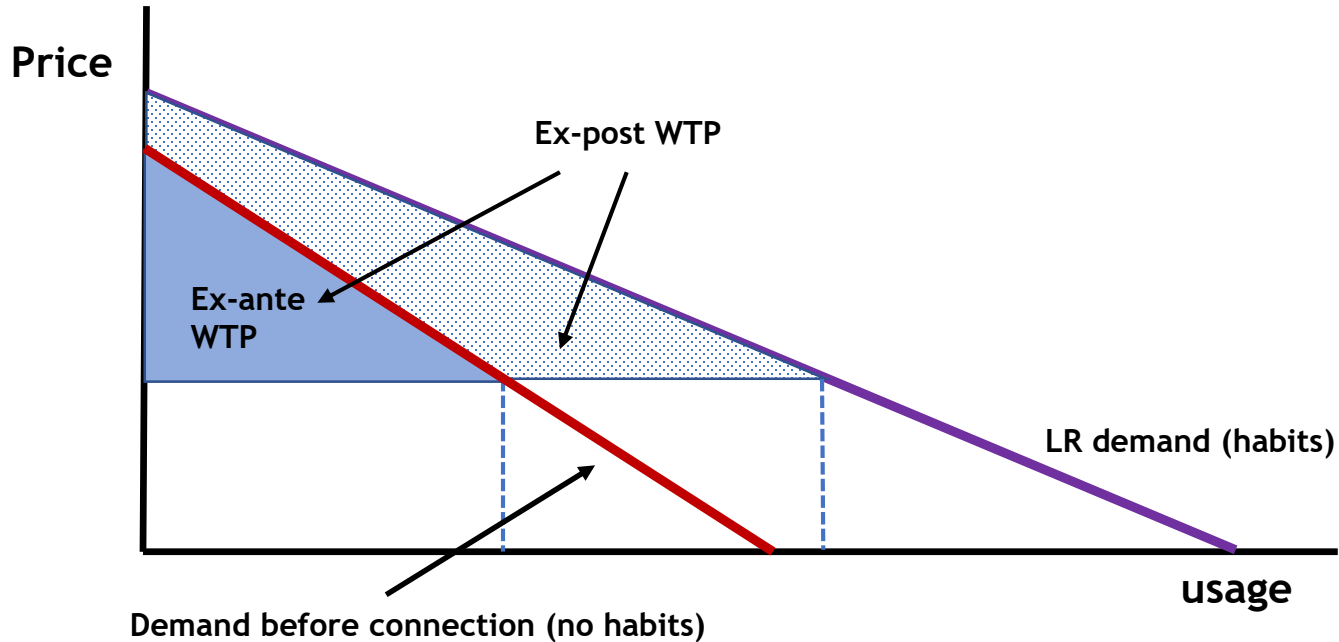
- Do consumers internalize the future effect of today's consumption?
- Or do they form habits unwittingly, naively assuming unchanging future preferences?
- Lack of awareness is consistent with
  - Evidence of **projection bias** summarized in Loewenstein et al. (2003)
  - Recent experiments: Augenblick & Rabin (2019); Acland & Levy (2015)
  - consumption dynamics in our pricing experiment
    - Current usage not “explained” by expected future usage
- Let's assume projection bias: what are the implications?

## Projection bias: Implication one

- There is a “long-run” demand curve incorporating habit formation
- as distinct from “short-run” demand, which fixes habits
- LR price elasticity > SR price elasticity
- Estimates →  $LR = 2.7 \times SR$
- Need to know LR demand to design pricing policy



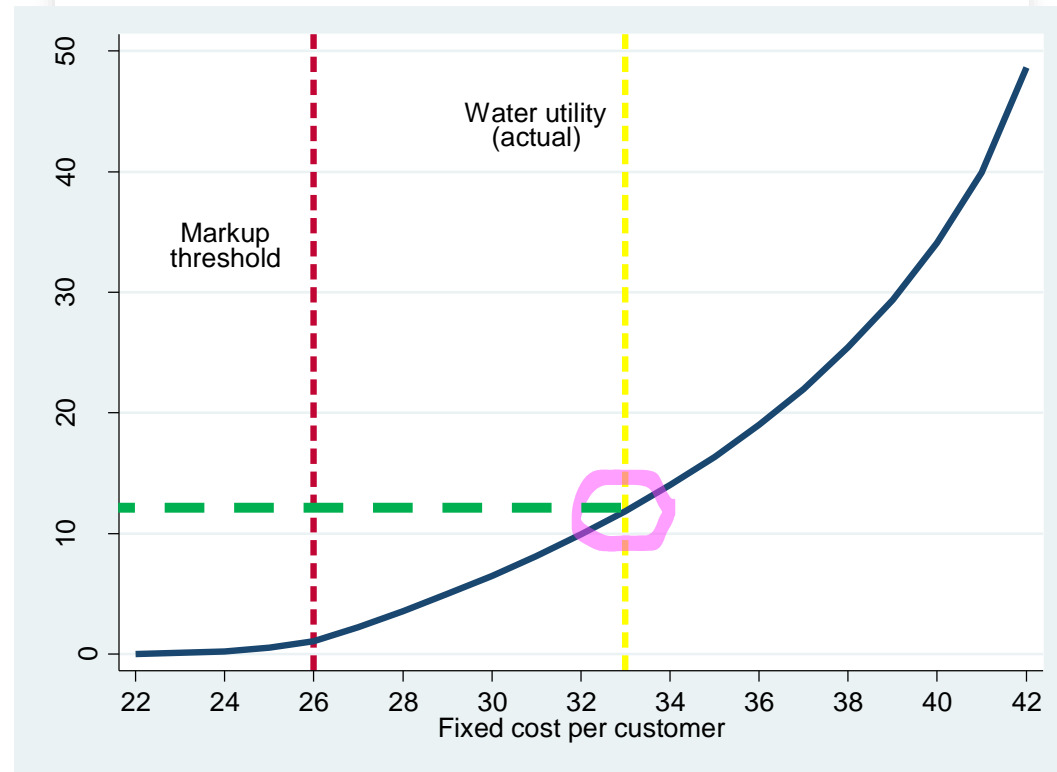
# Projection bias: Implication two



- Ex-post willingness-to-pay  $>$  ex-ante willingness-to-pay
- Estimate: ex-post =  $3.25 \times$  ex-ante (median consumer)
- Decision to connect is based on ***ex-ante*** WTP

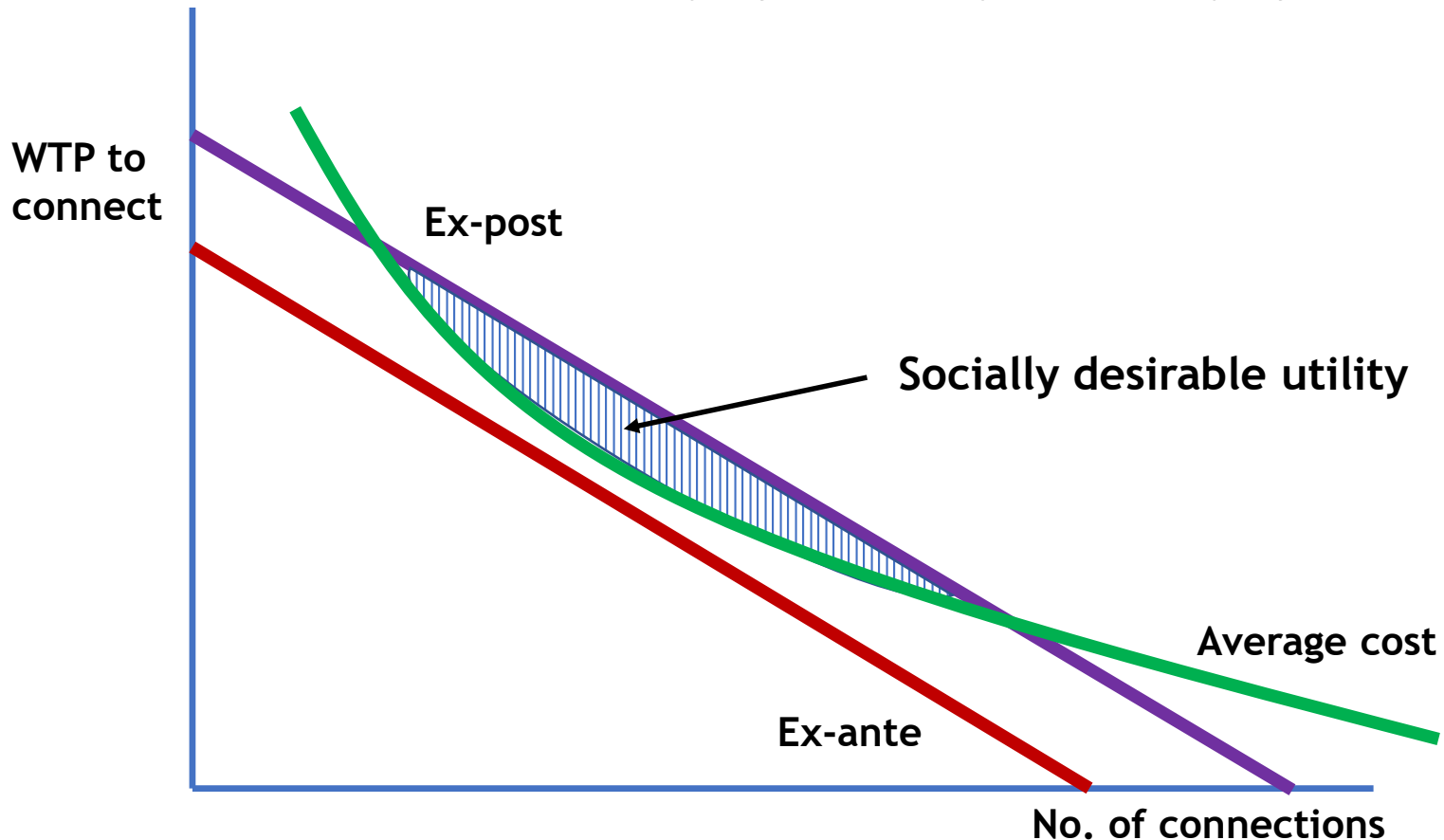
# Two-part tariff redux

- How to best recover costs when consumers form habits?
- Defer payment till habits form
  - tax consumers' future 'selves'
  - subsidize present 'selves'
- Two ways to do this
  - low connection fee + markup
  - recurrent fee + zero markup
    - e.g., mobile-phone plans
- In our setting: recurrent fee yields 12% gain vs. markup



# Main takeaway

- Behavioral economics says it matters **when** WTP is elicited
- CBA based on ex-ante WTP may reject socially desirable projects!





# Conclusion

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Two examples of  
behavioral economics

enriching ECON 101 toolkit  
providing insights that allow  
better policy-making



A formula for progress =

economic theory +  
behavioral science +  
experimental methods!



THANK YOU

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